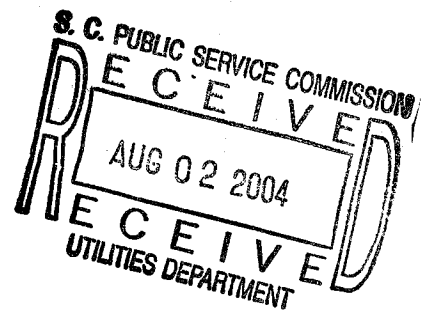


Application of
Total Environmental Solutions, Inc.
For Approval of an Adjustment in Rates and
Charges for Water and Sewer Services

Hearing Date: August 4, 2004



Docket No. 2004-90-W/S

Surrebuttal Testimony of
Sharon G. Scott
Audit Department

Public Service Commission of South Carolina

SURREBUTTAL TESTIMONY OF SHARON G. SCOTT

FOR

THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

DOCKET NO. 2004-90-W/S

IN RE: TOTAL ENVIRONMENTAL SOLUTIONS, INC.

Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS AND OCCUPATION.

A. My name is Sharon G. Scott. My business address is 101 Executive Center Drive, Columbia, South Carolina. I am an Auditor for the Public Service Commission of South Carolina.

Q. WHAT IS THE PURPOSE OF YOUR SURREBUTTAL TESTIMONY INVOLVING TOTAL ENVIRONMENTAL SOLUTIONS, INC.?

A. The purpose of my testimony is to address and explain the issues brought forth by the Company in its rebuttal testimony.

Q. PLEASE EXPLAIN YOUR COMPUTATION OF THE NEGATIVE RATE BASE OF (\$61,980) AND THE ALTERNATE COMPUTATION OF THE RATE BASE.

A. The Rate Base of (\$61,980) was computed as follows: Staff allocated the purchase price of \$3,450,000 to the Mountain Bay systems based on the number of South

1 Carolina customers of 1,021 as compared to the total customers of 42,624. The
2 allocated amount was \$82,640 or 2.40%. To this amount Staff added rehabilitation
3 and replacement costs for 2001 and 2002 of \$80,361 and 2003 rehabilitation and
4 replacement costs of \$94,396 as provided by the Company during the Staff's audit.
5 Staff then included the allocated portion of the plant from the corporate office. This
6 amount totaled \$12,181 and was computed by allocating the total corporate office
7 plant of \$501,319 to Mountain Bay water (1.23%) and to Mountain Bay sewer
8 (1.20%). The \$501,319 consisted of Office Equipment of \$23,982, Facilities
9 Equipment of \$9,842, Transportation Equipment of \$20,531, Computer Services of
10 \$62,447, SLECA Organization and Start-up Costs of \$159,517, and the Corporate
11 Office Building of \$225,000. Staff included the allocated portion of the costs in the
12 Company's rate base instead of the Company proposed Debt Service Costs. Total
13 Plant in Service amounted to \$269,578 less Contributions in Aid of Construction of
14 \$370,756 for Net Plant of (\$101,178). The Contributions in Aid of Construction
15 consists of \$175,728 for 2002 and 2003 and cumulative tap fees of \$19,300. Staff
16 added Cash Working Capital of \$39,198. Cash Working Capital was computed
17 using the per book Operating and Maintenance Expenses adjusted for correcting
18 entries, resulting in \$313,584 times 12.5% for the Cash Working Capital allowance
19 of \$39,198. Using net plant of (\$101,178) and adding Cash Working Capital of
20 \$39,198, Staff computed a negative rate base of (\$61,980). See Surrebuttal
21 Testimony Exhibit #1.
22

1 Staff computed an alternate Operating Margin using the information from the
2 Company's Depreciation Study. The total computed Rate Base amounted to
3 \$817,943. This computation included Net Tap Fees from inception of the system and
4 net plant enhancement fees (formally referred to as Availability Fees) since the last
5 rate case. However, Staff has recomputed the rate base to exclude the plant
6 enhancement fees. Based on a South Carolina Supreme Court decision, these fees
7 were not attributed to the utility and the utility did not receive any benefit from the
8 fees collected by the previous owner. The recomputed Rate Base amounted to
9 \$1,609,342. The rate base was computed using the Total Plant in Service from the
10 Company's Depreciation Study of \$5,465,576, the 2003 plant additions of \$94,396
11 and Plant allocated from the corporate office of \$10,740, which is net of accumulated
12 depreciation. Total Plant in Service amounted to \$5,570,712, less Accumulated
13 Depreciation of \$1,719,663, and net Contributions in Aid of Construction of
14 \$2,280,905 for a net plant amount of \$1,570,144. The net Contributions were
15 computed using \$2,585,700 (3,978 services at \$650 each) less the Amortization of
16 Contributions in Aid of Construction of \$656,251 plus plant enhancement fees for
17 2002 and 2003. To net plant of \$1,570,144, Staff added Cash Working Capital of
18 \$39,198 for total Rate Base of \$1,609,342. See Surrebuttal Testimony Exhibit #1. If
19 the Commission decided to use the rate base from the study, depreciation expense
20 would be \$30,038 and allowable Interest Expense would be \$30,848. The resulting
21 Operating Margins, which include Interest Expense, purchased water costs of \$2,321,

1 and the contract operation expenses of \$36,000, would be 23.51% for water, 24.93%
2 for sewer, and 24.16% on a combined basis.

3 **Q. PLEASE EXPLAIN THE DIFFERENCES POINTED OUT BY THE**
4 **COMPANY IN STAFF'S ADJUSTMENTS.**

5 A. The Staff will address the Audit Department's adjustments for which the Company
6 does not agree:

7 Adjustment #4 – Tap Fees

8 The Staff considers tap fees of \$19,300 as Contributions in Aid of Construction
9 based on the NARUC Uniform System of Account # 271 where a Contribution in
10 Aid of Construction is (1) Any amount or item of money, services or property
11 received by a utility, from any person or governmental agency, any portion of which
12 is provided at no cost to the utility, and which represents an addition or transfer to the
13 capital of the utility, and which is utilized to offset the acquisition, improvement, or
14 construction costs of the utility's property, facilities, or equipment used to provide
15 services to the public.

16 The cost of providing a tap should be capitalized based on the NARUC Uniform
17 System of Accounts in Account # 333 for water and Account # 363 for sewer for
18 Services to Customers. Tap Fees are considered as Contributions in Aid of
19 Construction and are subtracted for the Company's rate base since the tap fees are
20 cost free capital to the company. If the Company has not capitalized these costs but
21 included them in expenses, then the Company's expenses are overstated and these
22 expenses should be removed and capitalized in the plant accounts. In addition,

Staff's treatment of tap fees as Contributions in Aid of Construction does not prevent the Company from collecting the Commission-approved tap fee amount.

Staff Adjustment No. 6 – Direct Wages

The Staff did not include the Field Technician in its adjustment since it was not a known and measurable change. The Company has not yet replaced the employee and therefore Staff had no basis for making this adjustment.

Staff Adjustment No. 7 – Purchased Water Costs

Staff verified the test year (December 31, 2002) per book amount for purchased water costs of \$67,168. Staff determined that there was no increase in the water rate charged by the Westminster Commission of Public Works for 2002 or 2003 and therefore no adjustment was made. However, since the Utilities Department Staff used the 2003 year-end customers to annualize revenue, Staff now proposes to include the additional \$2,321 for increased water purchased for the customers added since the end of the test year at December 31, 2002.

Staff Adjustment No. 9 – Contract Services

The Contract Services expenses were for the daily operation of the wastewater treatment plant, lab work sample, transporting of monthly reports to DHEC and collection of water samples along with other maintenance work. These expenses were removed from operating expenses as proposed by the Company. Staff was unaware that Kace Environmental was under contract to provide certified operation of the wastewater treatment plant. Staff was told by the Company that these services were now being performed by in-house employees. However, Staff has examined

1 the invoices provided by the Company for the monthly charges of \$3,000 per month
2 and verified the amounts to the 2003 general ledger. The Staff agrees with the
3 inclusion of \$36,000 for contract services for the operation of the Foxwood Hills
4 Wastewater Treatment Plant.

5
6 Adjustment No. 10 – Insurance Expenses

7 The Staff supplied a considerable amount of detail in the direct testimony under
8 adjustment # 10 but wishes to expand on some of the same areas to provide more
9 detail. The Vehicle Insurance costs amounted to \$214,081 of which .02222 or
10 \$4,757 was allocated to South Carolina Mountain Bay systems (\$2,426 for water and
11 \$2,331 for sewer). The General Liability Insurance allocation included the allocation
12 of Excess Liability of \$53,063, Property and Casualty of \$55,827, Pollution
13 Coverage of \$85,467 and General Liability of \$47,292. For the Property and
14 Casualty Insurance of \$55,827, \$1,225 was allocated to the corporate office which
15 was based on the 2002 allocated amount of \$910 of the 2002 premium of \$41,475
16 (factor of 2.19%). The net amount for Property and Casualty insurance was \$54,602.
17 The total premiums for the General Liability Insurance adjustment totaled \$240,424
18 of which \$14,018 was allocated to South Carolina based on 1,721 customers or
19 5.83%. Of the \$14,018, 30.04% or \$4,211 was allocated to Mountain Bay Water
20 based on 512 customers, 29.29% or \$4,105 was allocated to Mountain Bay Sewer
21 based on 504 customers, and 40.67% or \$5,701 was allocated to the Lockhart
22 operations based on 700 customers. The total Workers' Compensation premiums of

1 \$152,899 were allocated to South Carolina using the allocation factor of .71374%,
2 resulting in an allocation of \$1,092 (\$553 for water and \$539 for sewer) for Mountain
3 Bay water and sewer operations. The total adjustment amounted to \$7,190 for water,
4 \$6,975 for sewer, and \$14,165 for combined operations. The Staff basically used the
5 same methodology as the Company for this adjustment. The differences are due to
6 the following: The Staff used the actual invoice amounts for the premiums for the
7 period covering December 2003 to December 2004 and the Company used estimated
8 amounts; the Staff allocated a portion of the general liability insurance to the
9 corporate office; the Staff allocated a portion of the general liability insurance
10 adjustment to Lockhart based on customers and the Company only allocated 1% to
11 Lockhart; the Company also allocated 1% of the remaining insurance expenses to
12 Lockhart; and the Staff did not allocate Workers' Compensation to Lockhart.

13
14 Adjustment # 11

15 Allocation Factors

16 The Staff used the same methodology to compute the Affiliated Services Charges as
17 the Company, with the exception of the Debt Service Costs and Facilities Costs. The
18 differences in amounts are mainly due to the elimination of the 700 Lockhart
19 customers from the computation of Allocation Factor No. 1 and Allocation Factor
20 No. 2. The Lockhart system is a contract customer with little to no work done from
21 the corporate office for Lockhart system. Only one bill is sent to the Town of
22 Lockhart. The town of Lockhart keeps its own books and records for these

1 customers. After removing the 700 Lockhart customers, Staff's Allocation Factor
2 No. 1 amounted to 2.44% and Allocation Factor No. 2 amounted to 3.58% for the
3 Mountain Bay Systems. The Staff also recomputed the factor used to allocate
4 Operating Cost to 1.23% for water and 1.20% for sewer. The change in this factor
5 was also due to the removal of the 700 Lockhart customers from the allocations.
6 Mainly, the differences in the Staff's and Company's allocated amounts are the
7 difference in the factors, and the disallowance of Depreciation Expense and the 5%
8 and 20% coverage factors.

9
10 Corporate Office Space

11 The Staff did not include an operating expense for the facilities debt cost of the office
12 building, but proposed to include a portion of the building costs allocated to South
13 Carolina in the Company's rate base. See Surrebuttal Testimony Exhibit #1. Staff
14 allowed \$440 for the facilities operating costs. The Staff did not use the same
15 methodology to compute the facilities costs as the Company, but used the total
16 customers. Staff has recomputed this amount using the corporate office square
17 footage and number of customers. Staff used recomputed factors No. 1 of 2.44% and
18 No. 2 of 3.58% for a resulting amount of \$383 instead of \$440 allocated to the
19 Mountain Bay systems. The difference in the amounts is immaterial.

Corporate Office Operating Costs

The difference between the Staff's amount of \$634,538 and the Company's amount of \$694,353 was \$59,814. Beginning with the Company's amount of \$694,353, Staff disallowed the 5% coverage charge totaling \$33,065, disallowed depreciation expense totaling \$64,740, and then added back \$37,990 for a math error on Supporting Schedule No. 4, page 4 (Total Operating Costs should be \$371,064). The net amount is Staff's computed amount of \$634,538. The Staff disallowed the coverage factor since it is not a known and measurable change and as the Company stated the allowance is for the "possibility" of the non-recovery of affiliate operating costs. Staff disallowed depreciation expense since the Company has a negative rate base. See Surrebuttal Testimony Exhibit # 1. Staff used the same method as the Company for this allocation, but used the factors, without the Lockhart customers, of 1.23% for Mountain Bay water and 1.20% for Mountain Bay sewer.

Corporate Salaries, Wages and Benefits

The Staff used the same methodology for computing the Corporate Salaries, Wages and Benefits as the Company. However, Staff used its recomputed factors, without Lockhart, for Factor No. 1 of 2.44% and Factor No. 2 of 3.58% to compute the total South Carolina portion of \$16,242 of the total wages of \$720,136. Staff then used the allocation amount of 2.26%, ($\$16,242 / \$720,136$) to allocate the payroll taxes of \$60,729 and employee benefits of \$86,148. The 2.26% should not be the equivalent of the Staff's allocation factors of 2.43% since this allocation is based on Allocation

1 Factors No. 1 and No. 2 which are computed based on state allocation of customers
2 instead of total system customers.

3
4 Corporate Costs – Summary

5 The Staff has computed total facilities costs, operating costs, and salaries, wages, and
6 benefits allocated to the South Carolina Mountain Bay systems of \$35,413 based on
7 the allocation factors computed by the Staff for the state allocation of customers as
8 well as total system number of customers. While the Company advocates that these
9 costs may be unreasonable on a stand-alone basis, the utility is not a stand-alone
10 company and should benefit from the economies of scale of having a corporate office
11 to handle customer billing, customer service, engineering, accounting, etc. in one
12 location.

13 Adjustment # 12 – Rate Case Expenses

14 The Staff does not object to updating rate case expenses for this proceeding for
15 known and measurable expenses supported by invoices.

16 Adjustment #13 – Depreciation Expense

17 Staff proposed to eliminate the per book depreciation expense of (\$5,821) and
18 computed an alternate operating margin using information from the Company's
19 depreciation study. The Staff did not allow any depreciation expense since the
20 Company had a negative rate base. Several components used to compute the
21 negative rate base are discussed in the following sections.

Purchase Price

The Staff included rehabilitation costs and plant additions in Staff's computation of the Rate Base for South Carolina. See Surrebuttal Testimony Exhibit #1. Staff notes that the \$20 million dollars for rehabilitation costs referred to by the Company is for all the systems, not just South Carolina. Of the \$3,450,000 purchase price for the six (6) states, Staff included in the Company's rate base an allocated portion of the purchase price of \$82,640. Staff makes reference to the NARUC Uniform System of Accounts for Account #114 - Utility Plant Acquisition Adjustments: "This account shall include the difference between (a) the cost to the accounting utility of utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise, and (b) the original cost, estimated, if not known, of such property, less the amount or amounts credited by the accounting utility at the time of acquisition to accumulated depreciation, accumulated amortization and contributions in aid of construction with respect to such property." "The amounts recorded in this account with respect to each property acquisition shall be amortized or otherwise disposed of, as the Commission may approve or direct." Based on the NARUC Uniform System of Accounts, the Staff has proposed to only allow the Company the allocated purchase price for South Carolina. The Staff computed the allocated amount of \$82,640 ($2.40\% \times \$3,450,000$) based on the number of South Carolina Mountain Bay customers at December 31, 2002 of 1,021 and total customers of 42,624. The Staff asked the Company for its computation of

1 the allocated purchase price to South Carolina and was not provided with this
2 computation or any alternative method. Therefore, the Staff used the total system
3 number of customers for the allocation. Staff has shown the effects of the “negative
4 acquisition adjustment” on Surrebuttal Testimony Exhibit #1.

5
6 Contributed Property

7 Staff verified enhancement fees per book for 2002 of \$175,728. Staff inquired to the
8 Company about the amount of bad debts per books of \$147,735 for water and sewer
9 operations, but was not told that these bad debts were related to plant enhancement
10 fees. Staff considers the amount of bad debt expense to be excessive and that the
11 Company should take some type of action to make these collections. Staff does not
12 propose to reduce the billed enhancement fees by these bad debts. In addition, Staff
13 considers that Total Environmental Solutions Management Company of Louisiana
14 has a very close relationship with the utility and that this company was established,
15 among other things, to collect the enhancement fees. Before the establishment of
16 Total Environmental Solutions Management Company of Louisiana, the utility
17 company had the rights and benefits of the enhancement fee. It would be reasonable
18 for the utility to continue to benefit from these enhancement fees since the lot owners
19 who pay these fees have service lines which are maintained by the utility. In
20 addition, the utility maintains a plant which has the capacity to serve several
21 thousand customers which include these lot owners. Staff proposes to reduce the

Company's rate base by plant enhancement fees for 2002 and 2003 of \$351,756 and for cumulative tap fees of \$19,300, which are contributions in aid of construction.

Adjustment No. 18 – Interest Expense

The Staff does not propose to include Interest Expense since the Company has a negative rate base.

Adjustment No. 21 – Income Taxes

The Staff does not propose to include Interest Expense in calculating Income Taxes since the Company has a negative rate base.

Q. PLEASE EXPLAIN WHY THE STAFF DID NOT INCLUDE INSURANCE EXPENSE AND AFFILIATED SERVICES CHARGES ON AUDIT EXHIBIT A-3.

A. Staff used the Income Statement as labeled on a Per Book basis. The Staff did not include the Insurance Expenses and Affiliated Services Charges since these amounts were for pro forma adjustments. Staff has no objection to the inclusion of the proper level for these expenses.

Q. DID STAFF RECOMPUTE THE OPERATING MARGINS?

A. Yes. Staff recomputed the operating margins to include the additional purchased water costs of \$2,321 and \$36,000 for contract operation expenses. The resulting margins are 27.55% for water, 29.99% for sewer, and 28.68% for combined operations.

Q. DOES THIS CONCLUDE YOUR SURREBUTTAL TESTIMONY?

A. Yes, it does.

SURREBUTTAL TESTIMONY - EXHIBIT #1

TOTAL ENVIRONMENTAL SOLUTIONS, INC. RATE BASE EXHIBIT FOR THE TEST YEAR ENDED DECEMBER 31, 2002

	Per Depreciation Study	Net Acquisition Adjustment	Allocated Purchase Price
	\$	\$	\$
Plant In Service Note #1	5,465,576		Note #3 82,640
2001 & 2002 Rehabilitations and Additions Note #2			80,361
2003 Rehabilitations & Additions Note #2	94,396		94,396
Allocated Plant From Corporate Office	10,740		12,181
Total Plant In Service	<u>5,570,712</u>		<u>269,578</u>
Less: Accumulated Depreciation	1,719,663		0
Less: Contributions in Aid of Construction	<u>2,280,905</u>		<u>370,756</u>
Net Plant	1,570,144	<u>(1,671,322)</u>	<u>(101,178)</u>
Add: Cash Working Capital	<u>39,198</u>	Note #4	<u>39,198</u>
Total Rate Base	<u><u>1,609,342</u></u>		<u><u>(61,980)</u></u>

Note #1 - The Depreciation Study includes the 2001 and 2002 Additions.

Note #2 - Rehabilitations and Additions per the Company's Depreciation Schedule provided during the audit.

Note #3 - The Purchase Price of \$3,450,000 was allocated to South Carolina Mountain Bay systems based on 1,021 of 42,624 customers. The allocation is 2.39536% of \$3,450,000 or \$82,640.

Note #4 - Reflects the "Negative Acquisition Adjustment" - The difference between the net original cost plus additions and the net purchase price plus additions.